SEVENTH APPROXIMATION DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS (NOGA, Version 4, 4-10-01)

IDENTIFICATION INFORMATION

Assessment Geologist: Region: Province: Total Petroleum System:					Date:	4/10/2001
Province:	North Amorica				_ Date. Number:	5
					Number:	5039
rotal Petroleum System:					_	
		0			Number:	503904
Assessment Unit:			200		_Number:	50390401
Based on Data as of:						
Notes from Assessor	U.S. Lower 48 (e2) gr	owth function	<u>in</u>			
	CHARACTERISTIC	CS OF ASS	ESSMENT UI	NIT		
Oil (<20,000 cfg/bo overall) <u>c</u>	<u>or</u> Gas (≥20,000 cfg/bo	overall):	Oil			
What is the minimum accumu (the smallest accumulation th			_ ~		ars)	
No. of discovered accumulation	ons exceeding minimum	n size.	Oil:	300	Gas	: 30
Established (>13 accums.)	X Frontier (1-				_	
_stabilished (* 10 decame.)		13 accums.)	'	туроптепс	ai (iio accuiii	s. <u>)</u>
Median size (grown) of discov	vered oil accumulation (mmho).				
wedian size (grown) or disco-	1st 3rd	•	2nd 3rd	1 /	3rd 3rd	d 1.2
Median size (grown) of discov				1.7	_ 314 316	1.2
viedian size (grown) or disco-		8.1	2nd 3rd	7.8	3rd 3rd	d8.2
Assessment-Unit Probabilit	tios:					
Assessment office robusting						
Attribute			F	'r∩hahilit\	/ of occurre	nce (0-1 0)
Attribute 1 CHARGE: Adequate petro	oleum charge for an und	liscovered a				nce (0-1.0) 1.0
1. CHARGE: Adequate petro			ccum. > minir	num size		. 1.0
1. CHARGE: Adequate petro 2. ROCKS: Adequate reserv	oirs, traps, and seals fo	r an undisco	ccum. <u>></u> minir	num size . <u>></u> minim	um size	. <u>1.0</u> <u>1.0</u>
1. CHARGE: Adequate petro 2. ROCKS: Adequate reserv	oirs, traps, and seals fo	r an undisco	ccum. <u>></u> minir	num size . <u>></u> minim	um size	. <u>1.0</u> <u>1.0</u>
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1. CHARGE: Adequate petro 2. ROCKS: Adequate reserves. 3. TIMING OF GEOLOGIC E Assessment-Unit GEOLOGI 4. ACCESSIBILITY: Adequate reserves. No. of Undiscovered Accumulations:	oirs, traps, and seals fo VENTS: Favorable tim IC Probability (Product ate location to allow exp UNDISCOVER nulations: How many to (uncertainty ofmin. no. (>0)min. no. (>0)	r an undisco	ccum. > minir overed accum ndiscovered a d 3): an undiscover fulations d accums. exi unknown value median no. median no.	mum size . > minim ccum. > I red accur set that ar es) 25 4 vn) of the	num size minimum siz 1.0 mulation e > minimum max no max no	1.0 1.0 2 1.0 1.0 1.0 m size?:
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AVERAGE RATIOS FOR UNDISCOVERED ACCUMS., TO ASSESS COPRODUCTS

(uncertainty of fixed but unknown values)

(uncertainty of i	ixed but ulikilowi	i values)	
Oil Accumulations:	minimum	median	maximum
Gas/oil ratio (cfg/bo)	200	400	600
NGL/gas ratio (bngl/mmcfg)	40	80	120
Gas Accumulations:	minimum	median	maximum
Liquids/gas ratio (bngl/mmcfg)	33	66	99
Oil/gas ratio (bo/mmcfg)			
			
SELECTED ANCILLARY DATA I	FOR UNDISCOV	ERED ACCUMULATIONS	
(variations in the properti-	es of undiscovere	ed accumulations)	
Oil Accumulations:	minimum	median	maximum
API gravity (degrees)	20	35	50
Sulfur content of oil (%)	0.1	0.2	0.4
Drilling Depth (m)	1000	1500	3000
Depth (m) of water (if applicable)			
Gas Accumulations:	minimum	median	maximum
Inert gas content (%)	0	4	8
CO ₂ content (%)	0	0.9	1.8
Hydrogen-sulfide content (%)	0	0.1	1
Drilling Depth (m)	1000	2000	3000
Depth (m) of water (if applicable)			
1 \ / \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES

Surface Allocations (uncertainty of a fixed value)

1.	Federal Lands	represents	8.8	areal % of the total assessment un	nit
	in Oil Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum
	olume % in parcel (areal % x richness			3	
	Portion of volume % that is offshore (0-1			0	
	s in Gas Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum
	olume % in parcel (areal % x richness			4	
F	Portion of volume % that is offshore (0-7	100%)		0	
2.	Private Lands	represents		areal % of the total assessment un	nit
	in Oil Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum
V	olume % in parcel (areal % x richness	footos).			
F	Portion of volume % that is offshore (0-1				
	s in Gas Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum
V	olume % in parcel (areal % x richness	factor):			
F	Portion of volume % that is offshore (0-1	100%)			
3.	Tribal Lands	represents	3.5	areal % of the total assessment u	nit
	in Oil Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum
V	olume % in parcel (areal % x richness	factor):		0.5	
F	Portion of volume % that is offshore (0-1	100%)		0	
	s in Gas Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum
V	olume % in parcel (areal % x richness	factor):		0	
F	Portion of volume % that is offshore (0-1	100%)		0	
4.	CO State Lands	represents		areal % of the total assessment ur	nit
F	in Oil Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum
	olume % in parcel (areal % x richness) Ortion of volume % that is offshore (0-	factor):		<u></u>	
F	s in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness		minimum	median	maximum
V	Portion of volume % that is offshore (0-1	100%)			
	ortion of volume /o that is offshole (0-	100 /0 /		<u> </u>	

5.	NE State Lands	represents		_areal % of the total ass	sessment un	ıt
Ric	n Oil Accumulations: chness factor (unitless multiplier): blume % in parcel (areal % x richness	factor):	minimum	median	-	maximum
<u>Gas</u> Ric Vo	in Gas Accumulations: chness factor (unitless multiplier): blume % in parcel (areal % x richness ortion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
	·	,		areal % of the total ass	essment un	it
Ric	n Oil Accumulations: chness factor (unitless multiplier): plume % in parcel (areal % x richness prion of volume % that is offshore (0-1	factor):	minimum	median	-	maximum
<u>Gas</u> Ric Vo	in Gas Accumulations: chness factor (unitless multiplier): dume % in parcel (areal % x richness ortion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
7. <u> </u>	WY State Lands	represents		areal % of the total ass	sessment un	it
Ric Vo	n Oil Accumulations: chness factor (unitless multiplier): blume % in parcel (areal % x richness ortion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
Ric Vo	in Gas Accumulations: chness factor (unitless multiplier): plume % in parcel (areal % x richness ortion of volume % that is offshore (0-1	factor):	minimum	median	- -	maximum
8	Colorado Total	represents	50.8	areal % of the total ass	sessment un	it
Ric	n Oil Accumulations: chness factor (unitless multiplier): blume % in parcel (areal % x richness ortion of volume % that is offshore (0-1	factor):	minimum	median 58 0	- - -	maximum
Ric	in Gas Accumulations: chness factor (unitless multiplier): plume % in parcel (areal % x richness propertion of volume % that is offshore (0-1	factor):	minimum	median 90 0	- -	maximum

9. Nebraska Total	_represents	26.6	areal % of	the total ass	essment unit
Oil in Oil Accumulations:		minimum		median	maximum
Richness factor (unitless multiplier): Volume % in parcel (areal % x richness			_	20	
Portion of volume % that is offshore (0-			-	0	-
(,		=		
Gas in Gas Accumulations:		minimum		median	maximum
Richness factor (unitless multiplier):			_		
Volume % in parcel (areal % x richness			_	4	
Portion of volume % that is offshore (0-	100%)		-	0	
10. South Dakota Total	_represents	10.1	areal % of	the total ass	essment unit
Oil in Oil Accumulations:		minimum		median	maximum
Richness factor (unitless multiplier):		······································		modian	maximam
Volume % in parcel (areal % x richness			_	2	
Portion of volume % that is offshore (0-	100%)		-	0	
Gas in Gas Accumulations:		minimum		median	maximum
Richness factor (unitless multiplier): Volume % in parcel (areal % x richness			•	0	
Portion of volume % that is offshore (0-	,		-	0	
	,		-		
11. Wyoming Total	_represents	12.5	areal % of	the total ass	essment unit
	_represents		areal % of		
Oil in Oil Accumulations:	-	12.5	areal % of	the total ass	essment unit maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier):	- ·		areal % of	median	
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness	factor):		areal % of		
Oil in Oil Accumulations: Richness factor (unitless multiplier):	factor):		areal % of	median 20	
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-Gas in Gas Accumulations:	factor): 100%)		areal % of	median 20	
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- Gas in Gas Accumulations: Richness factor (unitless multiplier):	factor): 100%)	minimum	areal % of	median 20 0 median	maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness	factor): 100%)	minimum	areal % of	median 20 0 median 6	maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- Gas in Gas Accumulations: Richness factor (unitless multiplier):	factor): 100%)	minimum	areal % of	median 20 0 median	maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness	factor): 100%)	minimum	- - -	median 20 0 median 6 0	maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- 12. Other (Private and State)	s factor): 100%) s factor):	minimum minimum 87.7	- - -	median 20 0 median 6 0 the total ass	maximum maximum maximum essment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- 12. Other (Private and State) Oil in Oil Accumulations:	s factor): 100%) s factor): 100%)	minimum 87.7 minimum	- - -	median 20 0 median 6 0	maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- 12. Other (Private and State) Oil in Oil Accumulations: Richness factor (unitless multiplier):	factor): 100%) s factor): 100%) represents	minimum minimum 87.7	- - -	median 20 0 median 6 0 the total ass	maximum maximum maximum essment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- 12. Other (Private and State) Oil in Oil Accumulations:	factor): factor): factor): factor): represents	minimum 87.7 minimum	- - -	median 20 0 median 6 0 the total ass	maximum maximum maximum essment unit
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Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-12. Other (Private and State) Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-Gas in Gas Accumulations:	factor): factor): factor): factor): represents factor): factor):	minimum 87.7 minimum	- - -	median 20 0 median 6 0 the total ass median 96.5	maximum maximum maximum essment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- 12. Other (Private and State) Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0- Gas in Gas Accumulations: Richness factor (unitless multiplier):	factor): s factor): s factor): s factor): represents s factor): 100%)	minimum 87.7 minimum	- - -	median 20 0 median 6 0 the total ass median 96.5 0 median	maximum maximum essment unit maximum
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-12. Other (Private and State) Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-Gas in Gas Accumulations:	factor): factor): factor): factor): represents factor): factor): factor):	minimum 87.7 minimum	- - -	median 20 0 median 6 0 the total ass median 96.5 0	maximum maximum essment unit maximum

13. USFS	represents	7	areal % of the total ass	essment unit
Oil in Oil Accumulations:		minimum	median	maximum
Richness factor (unitless multiplier):				
Volume % in parcel (areal % x richness	,		2.4	
Portion of volume % that is offshore (0-1	100%)		0	
Gas in Gas Accumulations:		minimum	median	maximum
Richness factor (unitless multiplier):				
Volume % in parcel (areal % x richness			3.2	
Portion of volume % that is offshore (0-1			0	
14. Other Federal Lands	represents	1.8	areal % of the total ass	essment unit
Oil in Oil Accumulations:		minimum	median	maximum
Richness factor (unitless multiplier):				
Volume % in parcel (areal % x richness	factor):		0.6	-
Portion of volume % that is offshore (0-1	100%)		0	
Gas in Gas Accumulations:		minimum	median	maximum
Richness factor (unitless multiplier):				
Volume % in parcel (areal % x richness			0.8	
Portion of volume % that is offshore (0-1			0	

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS

Surface Allocations (uncertainty of a fixed value)

Oil in Oil Accumulations: minimum median maximum Richness factor (unitless multiplier): 3 —	1. Arkansas Tablelands (ARTL) represents	18.93	areal % of the total assessment unit	
Gas in Gas Accumulations: minimum median maximum Richness factor (unitless multiplier): 3 1 <	Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):	minimum	<u> </u>	aximum
Richness factor (unitless multiplier):	Portion of volume % that is offshore (0-100%)			
Portion of volume % that is offshore (0-100%)	Richness factor (unitless multiplier):	minimum	<u></u>	maximum
Oil in Oil Accumulations: minimum median maximum Richness factor (unitless multiplier): 0.5 0 Portion of volume % in parcel (areal % x richness factor): 0 0 Gas in Gas Accumulations: minimum median maximum Richness factor (unitless multiplier): 0.5 0 Volume % in parcel (areal % x richness factor): 0.5 0 Portion of volume % that is offshore (0-100%). 0 0 3. Central High Plains (CNHP) represents 35.02 areal % of the total assessment unit Oil in Oil Accumulations: minimum median maximum Richness factor (unitless multiplier): 84 0 Volume % in parcel (areal % x richness factor): 84 0 Portion of volume % that is offshore (0-100%). 0 0	·			
Richness factor (unitless multiplier):	2. Black Hills (BLKH) represents	2.07	_areal % of the total assessment unit	
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) 0 Gas in Gas Accumulations: minimum median maximum Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): 0.5 Portion of volume % that is offshore (0-100%) 0 3. Central High Plains (CNHP) represents 35.02 areal % of the total assessment unit Oil in Oil Accumulations: minimum median maximum Richness factor (unitless multiplier): 84 0 Volume % in parcel (areal % x richness factor): 84 0 Portion of volume % that is offshore (0-100%) 0 0	· · · · · · · · · · · · · · · · · · ·	minimum	median ma	aximum
Gas in Gas Accumulations: minimum median maximum Richness factor (unitless multiplier): 0.5 0.5 Portion of volume % in parcel (areal % x richness factor): 0 0 3. Central High Plains (CNHP) represents 35.02 areal % of the total assessment unit Oil in Oil Accumulations: minimum median maximum Richness factor (unitless multiplier): 0 84 Portion of volume % that is offshore (0-100%). 0 0	Volume % in parcel (areal % x richness factor):			
Richness factor (unitless multiplier):	Portion of volume % that is offshore (0-100%)			
Portion of volume % that is offshore (0-100%) 0 3. Central High Plains (CNHP) represents 35.02 areal % of the total assessment unit Oil in Oil Accumulations: minimum median maximum Richness factor (unitless multiplier):		minimum	median	maximum
3. Central High Plains (CNHP) represents 35.02 areal % of the total assessment unit Oil in Oil Accumulations: minimum median maximum Richness factor (unitless multiplier): 84 Portion of volume % that is offshore (0-100%) 0				
Richness factor (unitless multiplier):		35.02	areal % of the total assessment unit	
Portion of volume % that is offshore (0-100%)	· · · · · · · · · · · · · · · · · · ·	minimum	median ma	aximum
	·			
Gae in Gae Accumulatione: minimum median mayimum	·		 _	
Richness factor (unitless multiplier):	Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) 0	·			
Portion of volume % that is offshore (0-100%) 0	Portion of volume % that is dishore (0-100%)			
4. Central High Tablelands (CNHT) represents 12.76 areal % of the total assessment unit	4. Central High Tablelands (CNHT) represents	12.76	_areal % of the total assessment unit	
Oil in Oil Accumulations: minimum median maximum Richness factor (unitless multiplier):	· · · · · · · · · · · · · · · · · · ·	minimum	median ma	aximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) 0	Volume % in parcel (areal % x richness factor):			
Gas in Gas Accumulations: minimum median maximum Richness factor (unitless multiplier):	Gas in Gas Accumulations:	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) 0	Volume % in parcel (areal % x richness factor):			

5. Nebraska Sand Hills (NBSH) represen	ts3.17	_areal % of the total assessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	<u> </u>
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		0
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):		
Portion of volume % that is offshore (0-100%)		0
6. Northern Parks and Ranges (NPRN) represen	ts 3.42	_areal % of the total assessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):		
Portion of volume % that is offshore (0-100%)		0
Gas in Gas Accumulations: Richness factor (unitless multiplier):		
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		
7. Northwestern Great Plains (NWGP) represen	ts 24.28	_areal % of the total assessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		0
Gas in Gas Accumulations: Richness factor (unitless multiplier):		
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		0
8. Southern Parks and Ranges (SPRA) represen	ts <u>0.35</u>	_areal % of the total assessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		0
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):		median maximum 0
Portion of volume % that is offshore (0-100%)		

9	presents	arear % or the total as	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor fortion of volume % that is offshore (0-100)	ctor):	<u> </u>	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor for the control of volume % that is offshore (0-100).	ctor):		maximum
10re	presents	areal % of the total as:	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor portion of volume % that is offshore (0-100)	ctor):		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor fortion of volume % that is offshore (0-100)	ctor):		maximum
11re	presents	areal % of the total as	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor for the portion of volume % that is offshore (0-100).	ctor):		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor for the portion of volume % that is offshore (0-100).	ctor):		maximum
12re	epresents	areal % of the total as:	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor fortion of volume % that is offshore (0-100)	ctor):	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor for the content of th	ctor):	n median	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Subsurface Allocations (uncertainty of a fixed value)

based on Data as of.	Data not av	/allable			
All Federal Subsurface	represents		_areal % of the total ass	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0	s factor):	minimum		 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0	s factor):	minimum		 	maximum
2. Other Subsurface	represents		areal % of the total ass	sessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0	s factor):	minimum		 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0	s factor):	minimum	median		maximum